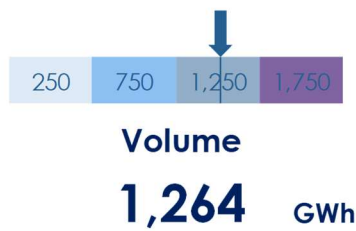
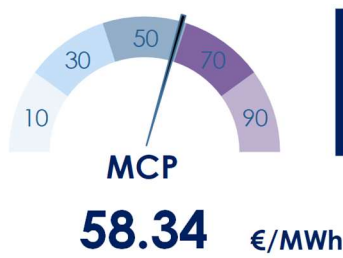
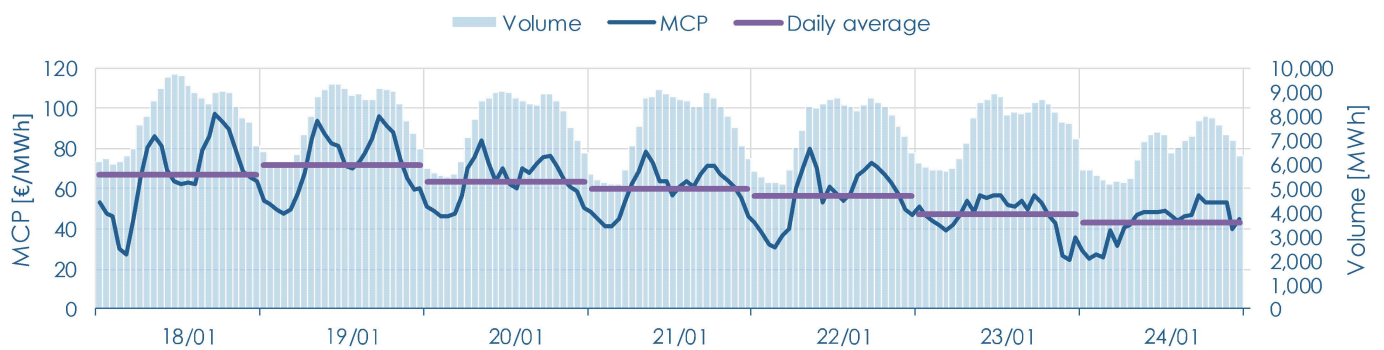


Day Ahead Electricity Market – Greek Bidding Zone

Week 4 [Mon 18/01/2021 - Sun 24/01/2021]

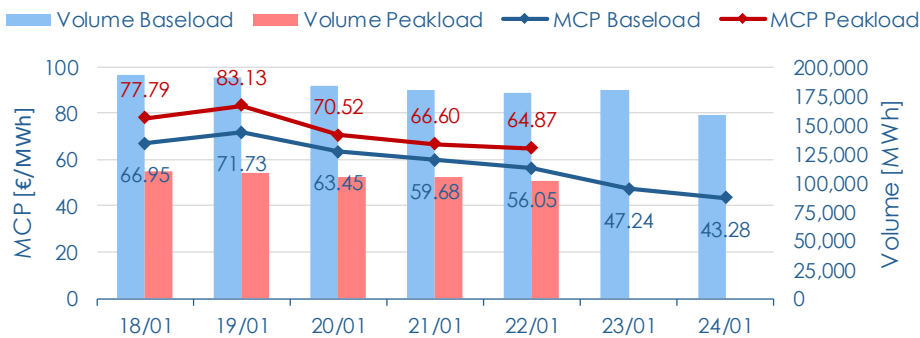


Hourly MCP & Volume



Daily MCP & Volume

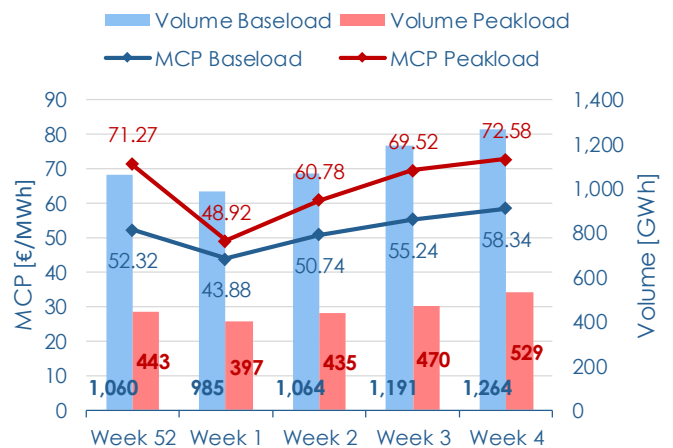
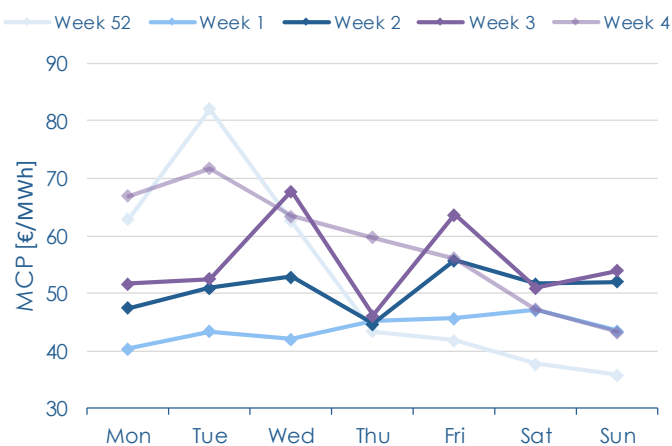
Data table



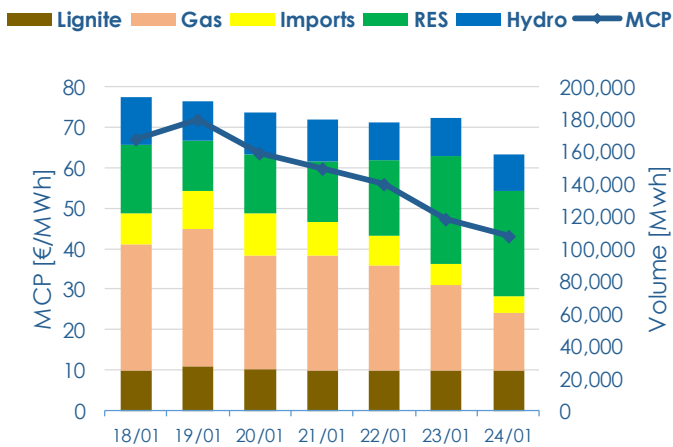
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
18/01	66.95	77.79	193,402	109,361
19/01	71.73	83.13	190,638	108,161
20/01	63.45	70.52	183,710	105,291
21/01	59.68	66.60	179,841	104,648
22/01	56.05	64.87	178,042	101,909
23/01	47.24	-	180,074	-
24/01	43.28	-	158,118	-

MCP per Weekday

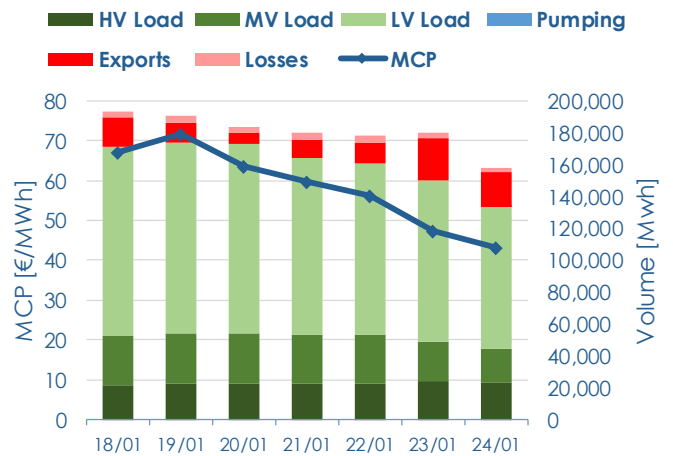
Weekly MCP & Volume



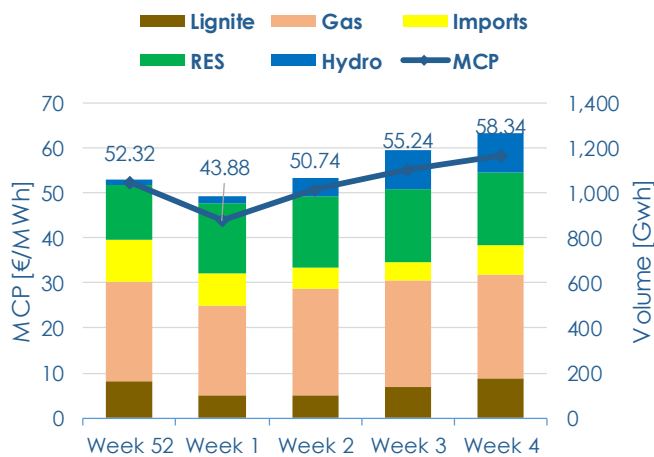
Daily Supply mix



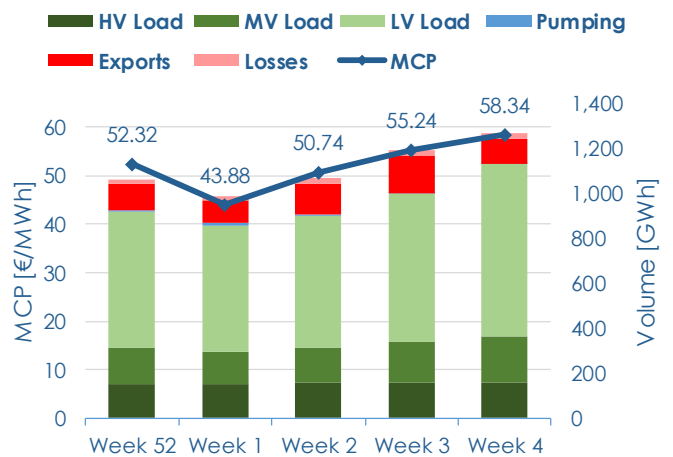
Daily Demand mix



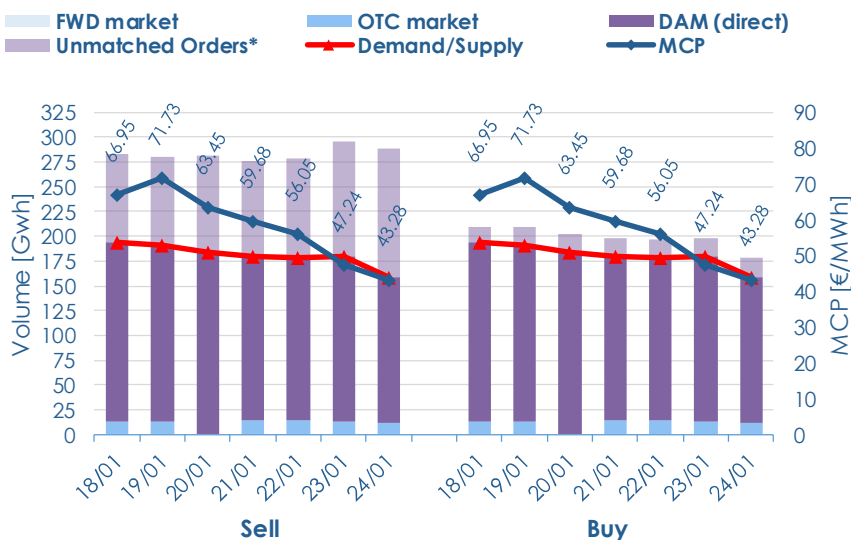
Weekly Supply mix



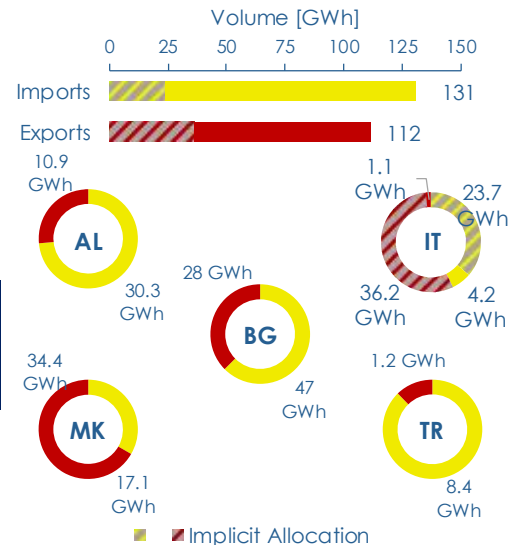
Weekly Demand mix



Unmatched orders & traded volume

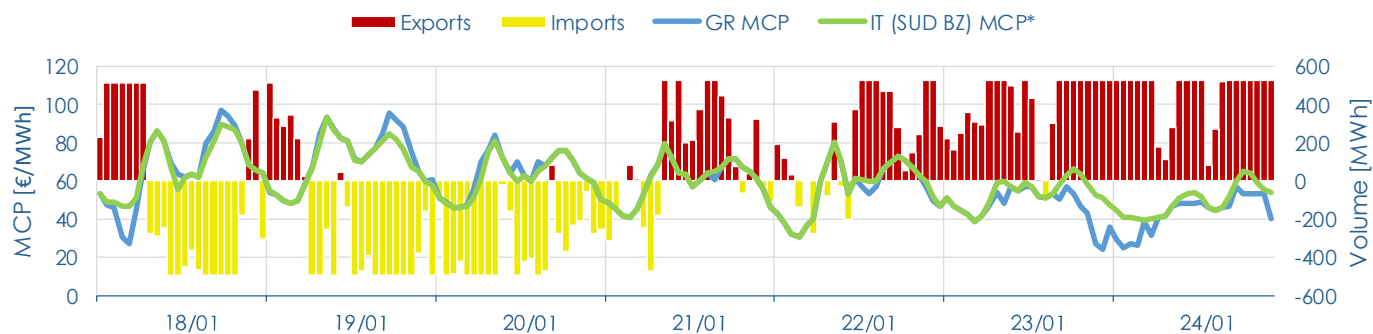


Cross Border Volumes



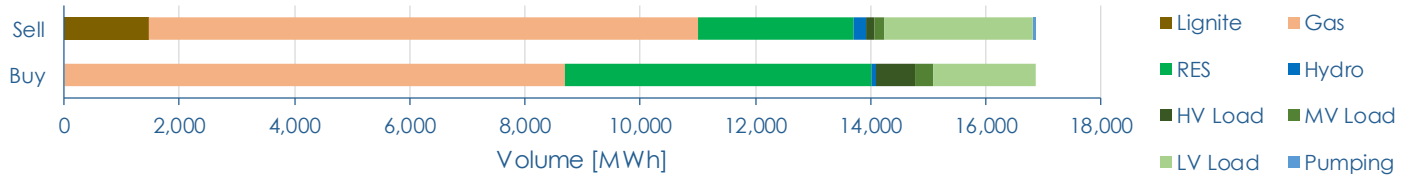
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

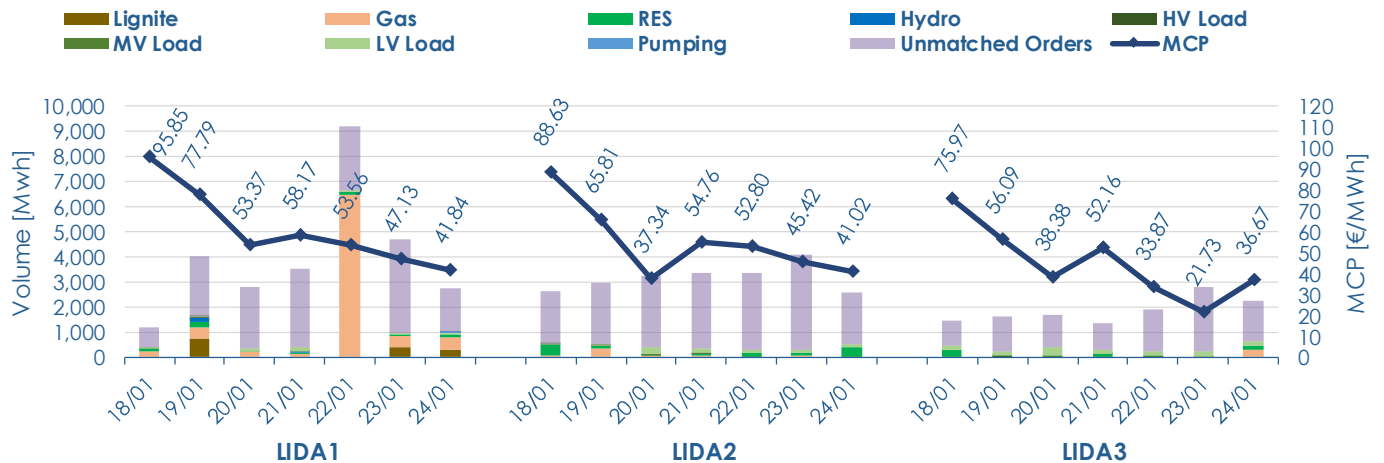


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

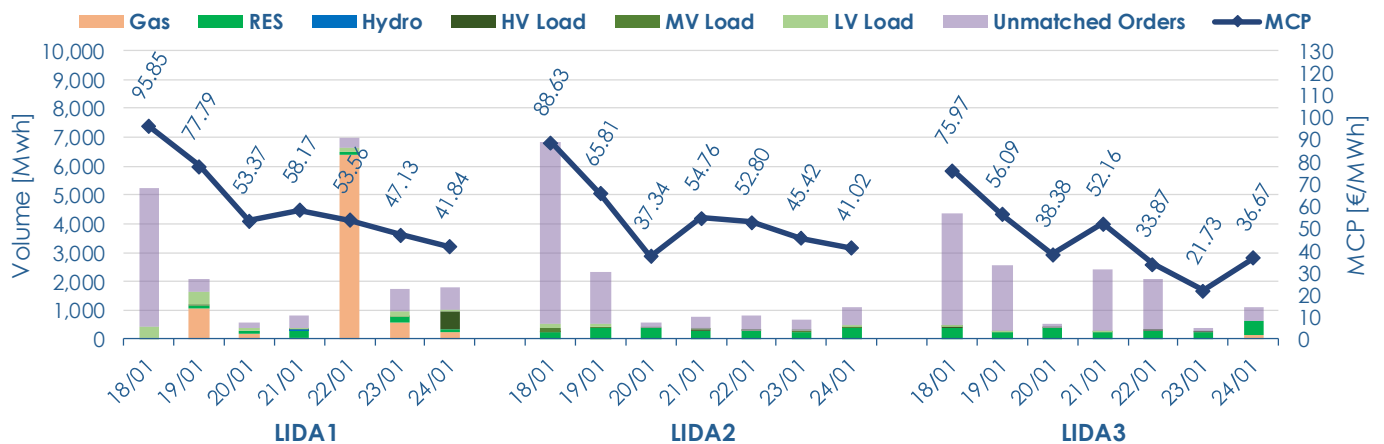
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

